

Media Release**1 September 2026****GOLDWIND SECURES MAJOR PLANNING AND GRID APPROVAL MILESTONES FOR COPPABELLA WIND FARM**

Goldwind Australia has achieved two significant milestones for the proposed Coppabella Wind Farm near Yass, NSW, with NSW Government planning approval secured for the integration of DC-coupled battery energy storage (BESS), and AEMO and Transgrid accepting updated Generator Performance Standards for the project's integrated wind and battery configuration.

Goldwind Australia Chief Executive Officer Ning Chen said the milestones mark an important step in Coppabella Wind Farm's evolution from a traditional wind farm.

"Coppabella is being designed as a coordinated energy system, where wind generation and distributed battery storage operate together rather than as separate assets," said Mr Chen.

"This allows the project to respond more dynamically to changing network and market conditions, while improving the overall value of renewable energy delivered at the connection point."

The NSW Department of Planning, Housing and Infrastructure approved Modification 2 to the project's existing development consent, allowing a distributed DC-coupled BESS to be integrated with the wind farm.

The approval is for up to 53 BESS units to be installed within the wind turbine construction footprint providing a 222.6 MW rated BESS with an installed energy storage capacity of 1,063 MWh. The BESS will support the operation of 289.8 MW of wind generation as a hybrid wind farm with a grid connection export capacity constraint of up to 270 MW.

The project also progressed through the grid connection process, with the Australian Energy Market Operator and Transgrid accepting updated Generator Performance Standards under clause 5.3.10 of the National Electricity Rules. The accepted standards support the project's integrated wind and distributed battery configuration, and define the technical performance requirements for the combined system to connect and operate within the National Electricity Market.

Mr Chen said the DC-coupled BESS design allows substantial storage capability to be added while making efficient use of the existing project's approved construction footprint.

"Battery storage has become an increasingly important component of Australia's energy transition. Integrating battery storage into Coppabella's project design will improve the project's ability to support higher-value renewable energy delivery and provide greater operational flexibility in the NSW region of the National Electricity Market," he said.

Lumea Executive General Manager, Craig Stallan, said Lumea, part of the Transgrid Group, was proud to support Goldwind's Coppabella Wind Farm through its role as Australia's leading connector of renewable energy to the national grid.

"Projects like Coppabella Wind Farm show how flexible and dynamic grid connection solutions can help integrate renewable generation and storage, while supporting the acceleration of the clean energy transition," Mr Stallan said.

Transgrid completed detailed modelling and assessment in partnership with AEMO to support the acceptance of the project's updated GPS.

"The accepted GPS defines the technical performance standards required for the combined wind and battery system to safely connect and operate within the National Electricity Market, delivering a better

outcome for the customer and consumers," Transgrid Executive General Manager of Network, Jason Krstanoski said.

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